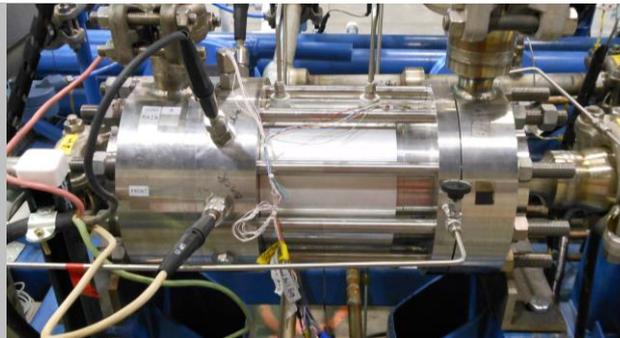
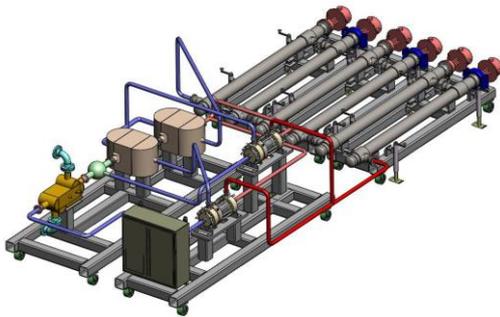


Exceptional service in the national interest



Commercializing the sCO₂ Recompression Closed Brayton Cycle

Gary E. Rochau, (505) 845-7543, gerocha@sandia.gov

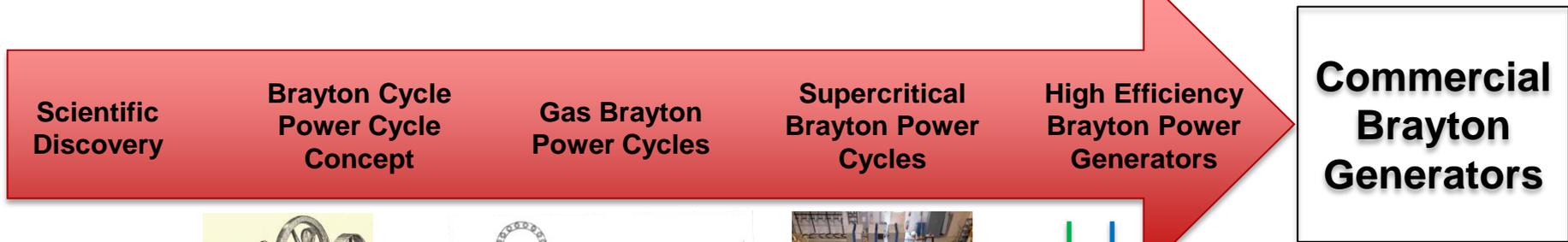
6221 Advanced Nuclear Concepts

Nuclear Energy Systems Laboratory/Brayton Lab (ne.sandia.gov/nesl)

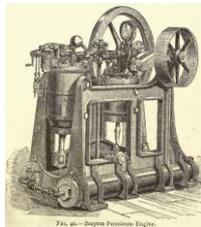


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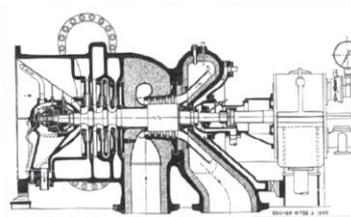
Pathway to “Technology Commercialization”



2nd Law of Thermodynamics (Carnot 1824)



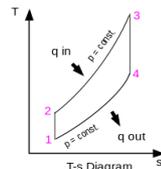
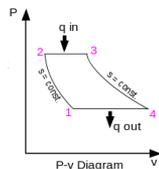
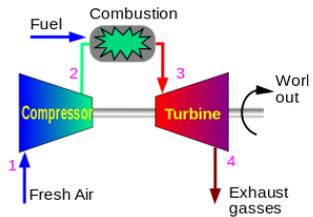
Ready Engine (Brayton 1872)



Closed Air Brayton Cycle (Ravensburgh, 1956)



sCO₂ Recompression Closed Brayton Cycle (Sandia National Laboratories, 2014)

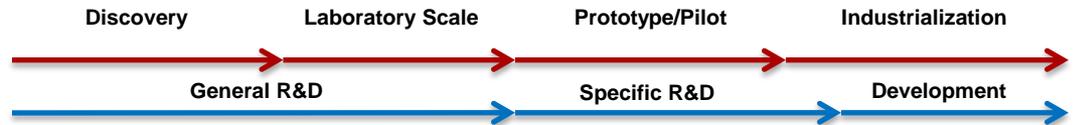


Commercial Brayton Generators

R&D Optimized Brayton Cycle Demonstration ~2022

Simple Brayton Cycle Pilot Demonstration ~2022

R&D Foundational Demonstration ~2019



Sandia's Energy Conversion Program

- **SNL's high-efficiency thermal-energy-conversion objective is to:**
 - Lead to science-to-engineering solutions
 - High-efficiency heat-to-electricity conversion
 - Limit the use of fresh water
- **Develop supercritical closed Brayton cycle technology by:**
 - Solving materials-science challenges,
 - Applying system engineering,
 - Integrating and up-scaling existing technology, and
 - addressing operational-control challenges at or near the critical point of fluids

Recompression Closed Brayton Cycle (RCBC) Test Article (TA) at Sandia National Labs



- TA under test since 4/2010
- Over 100 kW-hrs of power generated
- Operated in 3 configurations
 - Simple Brayton
 - GE Waste Heat Cycle
 - Recompression
- Verified cycle performance
- Developed Cycle Controls
- Progressing toward power generation
- Developing maintenance procedures

TA Description:

Heater – 750 kW, 550°C

Max Pressure - 14 MPa

TACs – 2 ea, 125 kWe @ 75 kRPM,

2 power turbines, 2 compressors

High Temp Recuperator - 2.3 MW duty

Low Temp Recuperator – 1.7 MW duty

Gas Chiller – 0.6 MW duty

Load Bank – 0.75 MWe

Gas Compressor to scavenge TAC gas

Inventory Control

Turbine Bypass(Remote controlled)

ASME B31.1 Coded Pipe, 6 Kg/s flow rate

Engineered Safety Controlling Hazards

Remotely Operated

DOE Laboratory R&D Partnerships

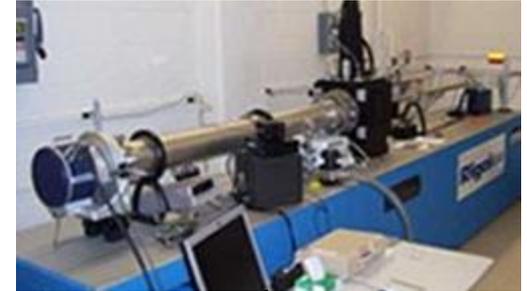
SNL Solar Test Facility



SNL Brayton Laboratory

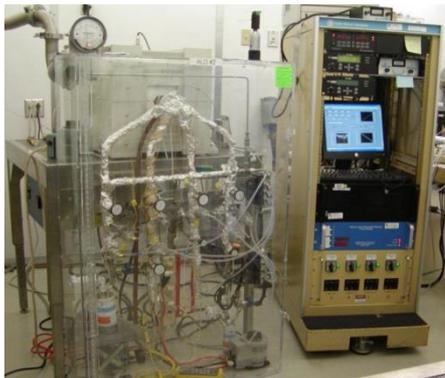


UW-Madison Stress Corrosion

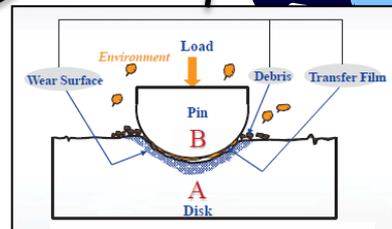


SNL Materials Chemistry

ANL Material Corrosion Lab



SNL Surface Materials & Coatings



SNL Tribology

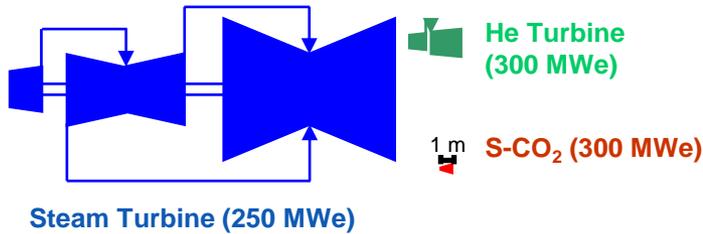


ORNL Advanced Structural Materials

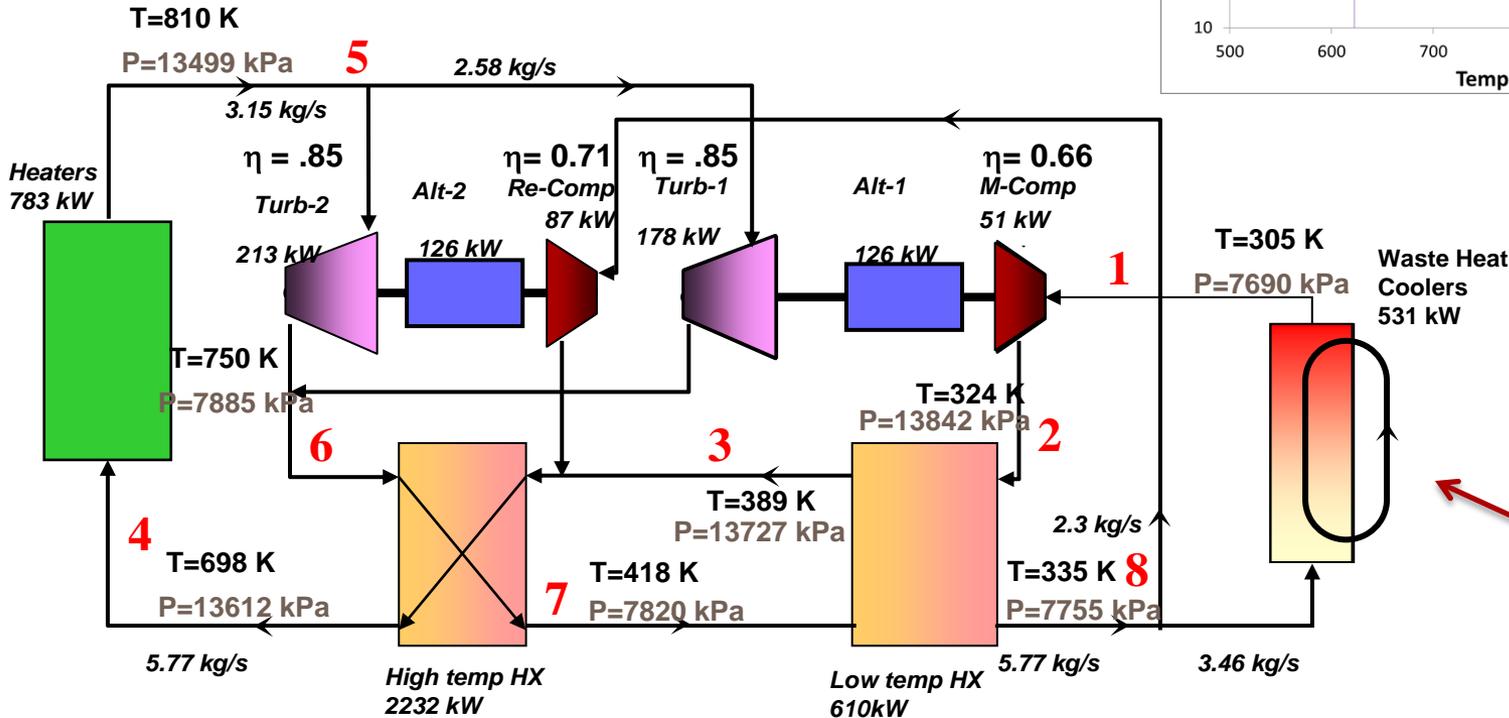
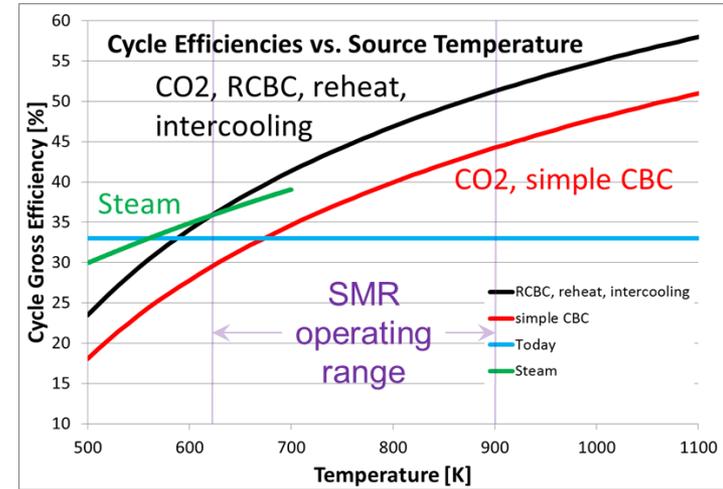
Status of the Commercial Development Effort

- **Proof of Concept S-CO₂ loops**
 - SNL, Echogen, KAPL-Bettis, Czech Republic, Japan, GE-GRC
- **Gas Turbine Bottoming Cycle**
 - 3 Corporations; 10 MWe
- **Solar Towers**
 - 2 Corporations; 1-10 MWe
- **Carbon Capture & Sequestration**
 - 3 Corporations, 5, 7, 70 Mwe
- **Waste Heat Recovery**
 - 3 Corporations

SNL/DOE Design Target for Proof-of-Principle Split-Flow Re-compression S-CO₂ Brayton Cycle



High Density Means Very Small Power Conversion System
 Non-Ideal Gas Means Higher Efficiency at Moderate Temperature



High Efficiency at Lower Temp (Due to Non-Ideal Gas Props)

The Sandia test assembly

Supercritical CO₂ Cycle Applicable to Most Thermal Sources

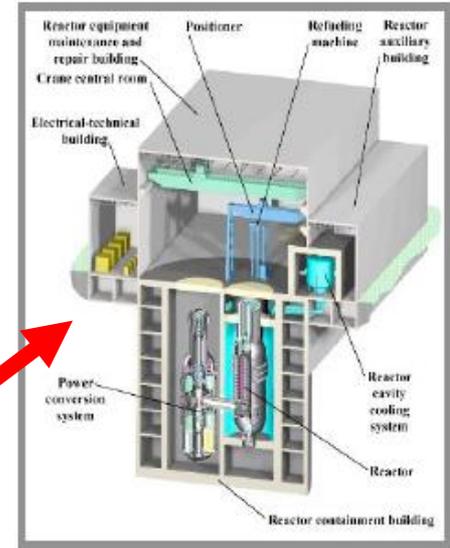
Solar



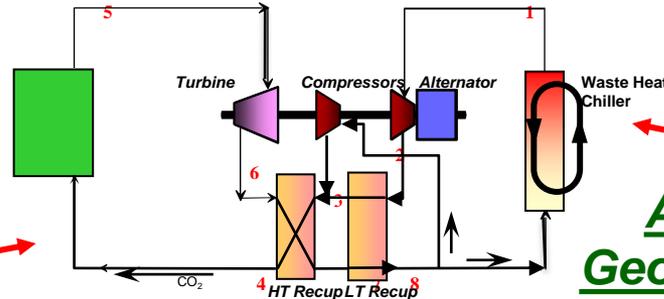
SunShot Power Cycle

Nuclear
(Gas, Sodium, Water)

DOE-NE
Advanced
Reactors



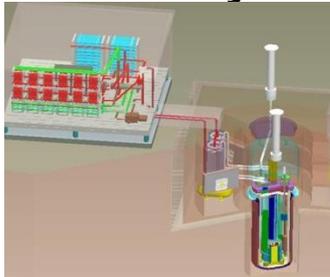
Supercritical CO₂
Brayton Cycle



ARRA
Geothermal



Military



CONUS
Marine
Mobile?

Fossil
Sequestration Ready

Gas
Turbine
Bottoming



Sandia's Mission Focus

■ **Brayton Mission**

- **“By the end of FY 2019, Sandia National Laboratories shall develop, with industry, a fully operational 550°C-10 MWe R&D Demonstration SCO₂ Brayton Power Conversion System that will allow the systematic identification and retirement of technical risks and testing of components for the commercial application of this technology.”**

■ **System Attributes**

- **Re-configurable** to allow the testing of commercially attractive configurations and system components that can be transferred to industry
- **Formally applied systems engineering** in the identification and retirement of technical risks in a phased approach
 - Phase 1: to first proceed from the existing 150KWe system to the 10 MWe-550°C system
 - Phase 2: to higher power levels and temperatures after 2019
- **Demonstrate SNL's capability** to systematically:
 - Apply graded approach using applicable scientific and engineering rigor
 - **Address development and maturation risks of commercially viable technologies** for putting power on the grid, reducing the use of water, reducing carbon emissions, and/or reducing capital costs based on “industry pull.”

Commercialization Approach

- Broaden Industrial Engagement in R&D
 - Identify industrial stakeholders through Federal Business Opportunities to seek “funds-in” CRADAs for technology development
 - Offer IP portfolio for licensing
 - Use NE program funds/facilities to address technical risks expressed by industry
 - Recognizing R&D capabilities of SNL and utilizing facilities
- Demonstrate Foundational Technology
 - At the highest possible temperature with code qualified materials
 - At the highest practical power level that leads to a pilot demonstration and “market pull”
- Initial engagements will build a foundation to a “R&D consortium” for advancing the TRL level for larger scale and higher temperature demonstrations
 - Primary Funding from Industry – Industry design role
 - Seed money from DOE – System Integration, demonstration, and evaluation
 - Government use licensing
- DOE support “might” end at Pilot Scale Demonstration

