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Comparison of Grade 91 and 347H Corrosion Resistance in the Low-Temperature Components of Direct Supercritical CO₂ Power Cycles

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COLLEGE OF ENGINEERING

6th sCO₂ Power Cycles Symposium

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Pittsburgh, Pennsylvania

Outline



- **Introduction**
 - Heat Exchangers
 - Literature review
- **Materials and Methods**
 - Stainless Steel Grade 347H and Ferritic-Martensitic Grade P91
 - Experimental Procedure
- **Results and Discussion**
 - Weight measurement
 - Corrosion products characterization
- **Conclusion**

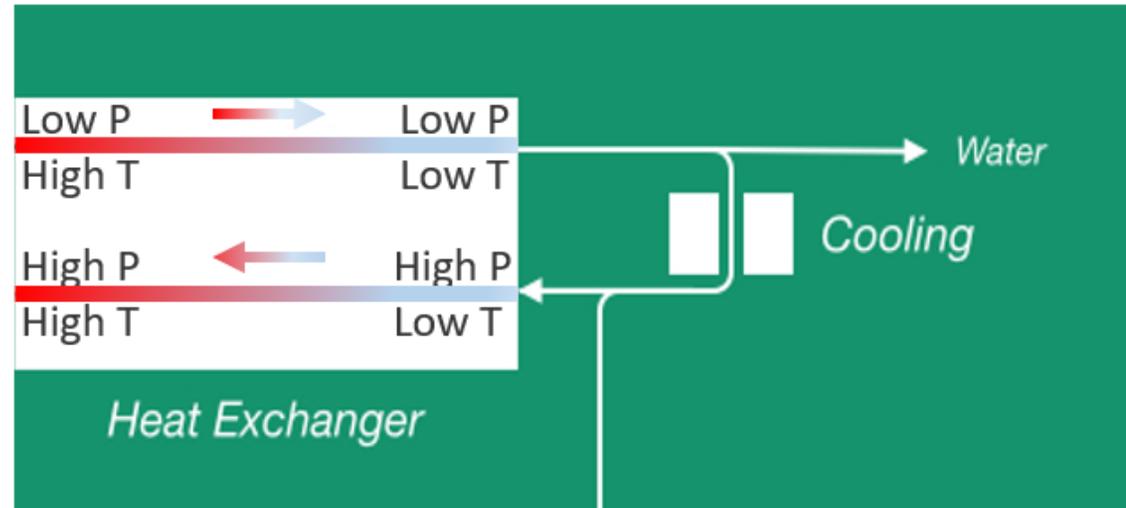
Heat Exchangers



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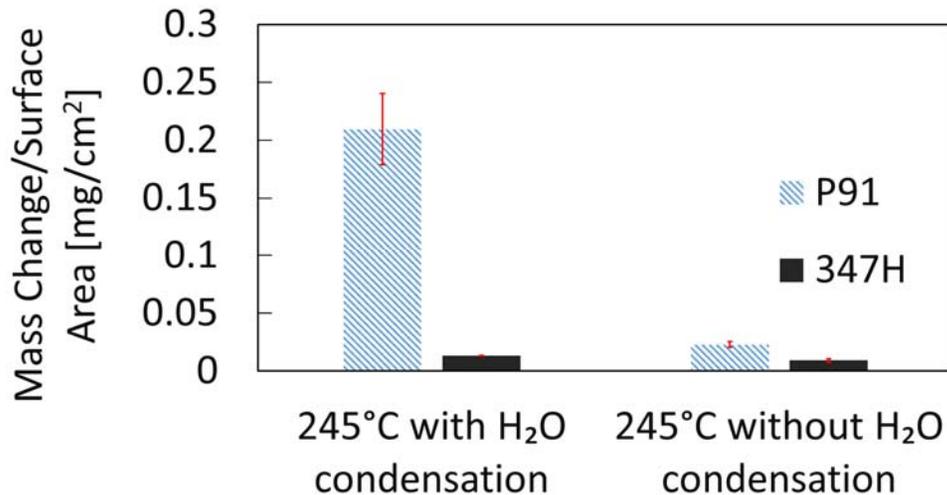
Direct sCO₂ cycle fluid (Allam et al.)

- Typical fluid composition:
CO₂/H₂O/O₂ (95%/4%/1%)
- Pressure range : 3 to 35MPa
- Temperature range: Room Temperature to 750° C
- Phase change: Dissolved H₂O in sCO₂ → Aqueous fluid of CO₂



Literature Review

- Impacts of aqueous condensation



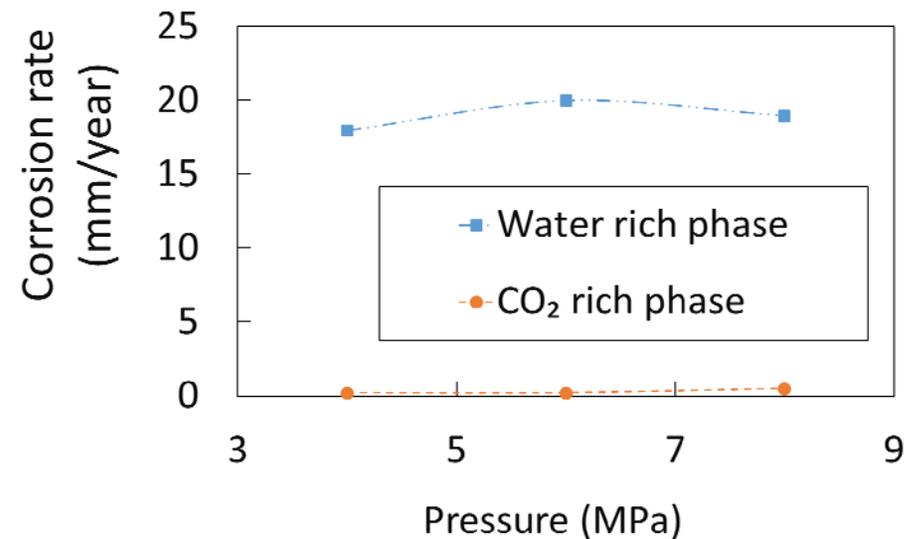
Mass change of steels at 245°C with a H₂O condensation variable
[Repukaiti et al.]

Source:

Repukaiti, R., Teeter, L., Ziomek-Moroz, M., Doğan, Ö., & Tucker, J. (2017). Corrosion Behavior of Steels in Supercritical CO₂ for Power Cycle Applications. *ECS Transactions*, 77(11), 799-808.

Choi, Y., & Nestic, S. (2009). Corrosion Behavior of Carbon Steel in Supercritical CO₂ - Water Environments. National Association of Corrosion Engineers, P.O. Box 218340 Houston TX 77084 USA. [np]. 22-26 Mar 2009., National Association of Corrosion Engineers, P.O. Box 218340 Houston TX 77084 USA. [np]. 22-26 Mar 2009.

- Presence of water exacerbates corrosion degradation



Carbon steel in water rich and CO₂ rich phases at 50°C
[Choi et al.]

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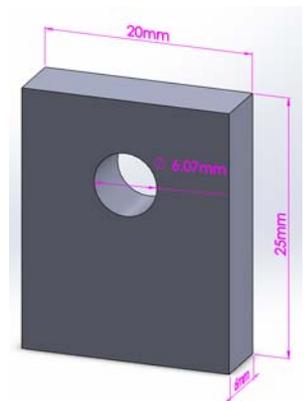
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Materials

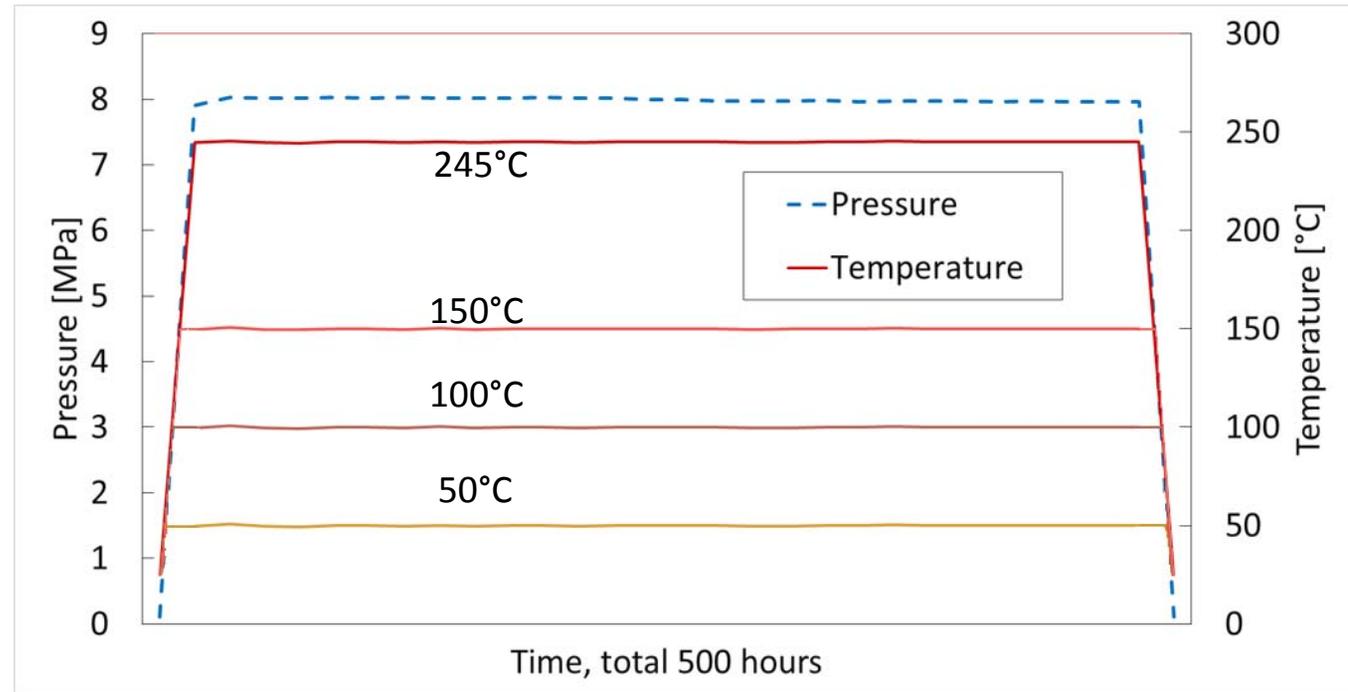
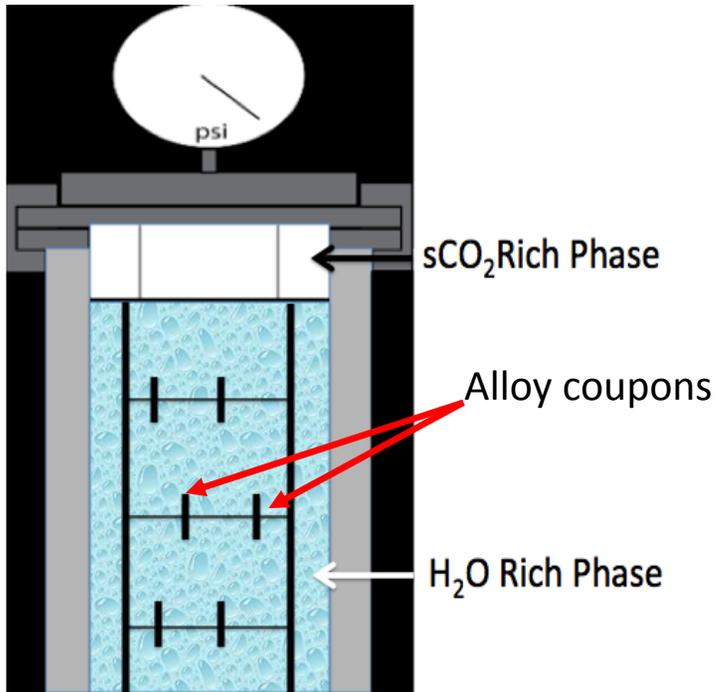
- Stainless steel 347H
- Martensitic-ferritic steel P91

Alloy	Description	Cr	Ni	C	Mn	P	Mo	Fe
347H	Austenitic stainless steel	17.3	9.09	0.05	1.5	0.03	0.41	Balance
P91	Ferritic-martensitic steel	8.37	0.09	0.09	0.45	0.01	0.9	Balance

- Sample dimension: 20 × 25 × 6 mm with a 6 mm diameter hole
- 1200 grit SiC sandpaper surface finish

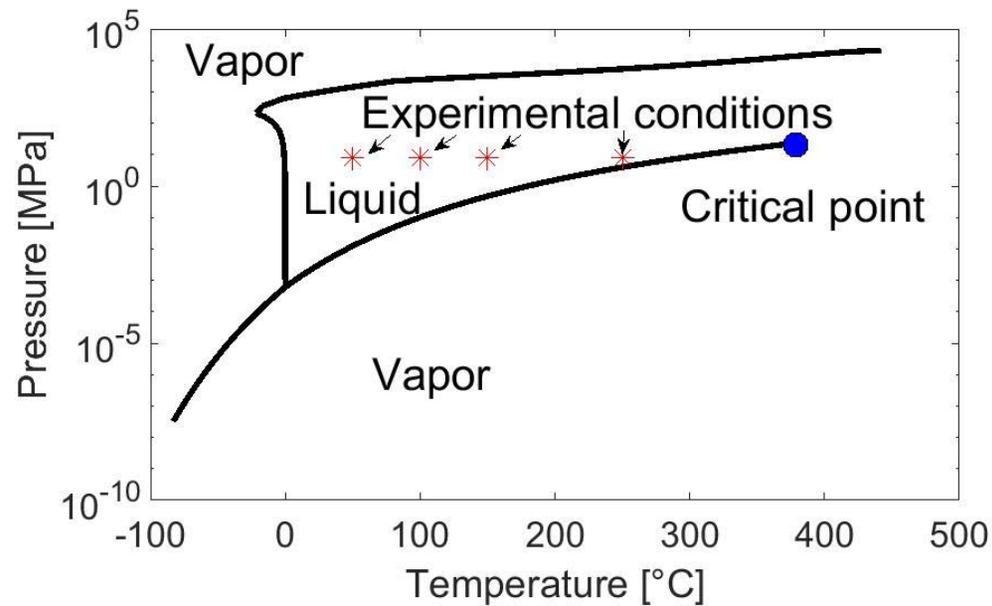


Immersion Test Configuration

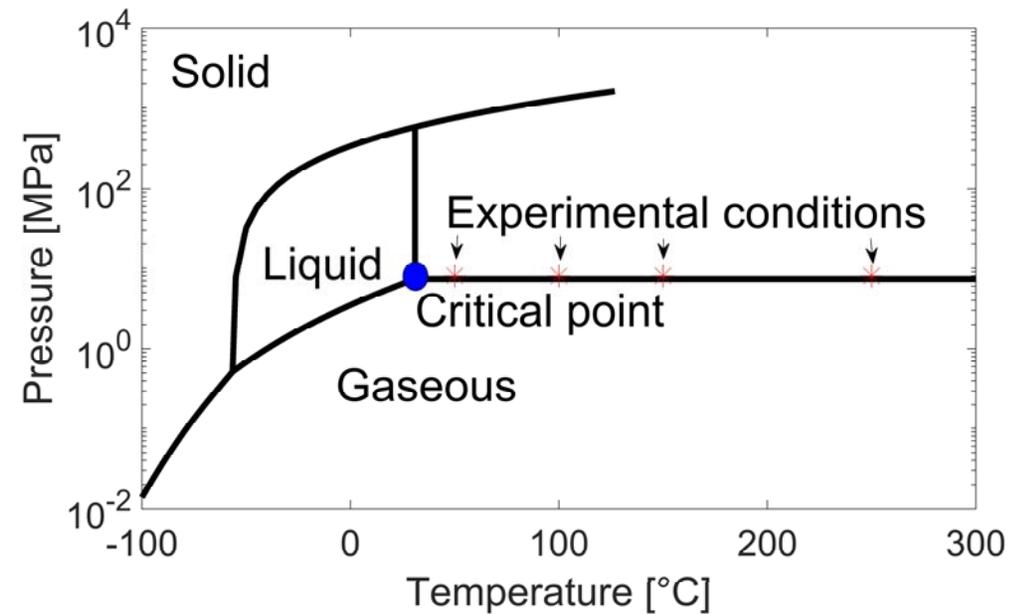


CO₂ and H₂O Phase Diagrams

Pressure: 8 MPa, 95% CO₂ : 1%O₂ molar ratio
Temperature: 50°C, 100°C, 150°C, and 245°C



H₂O



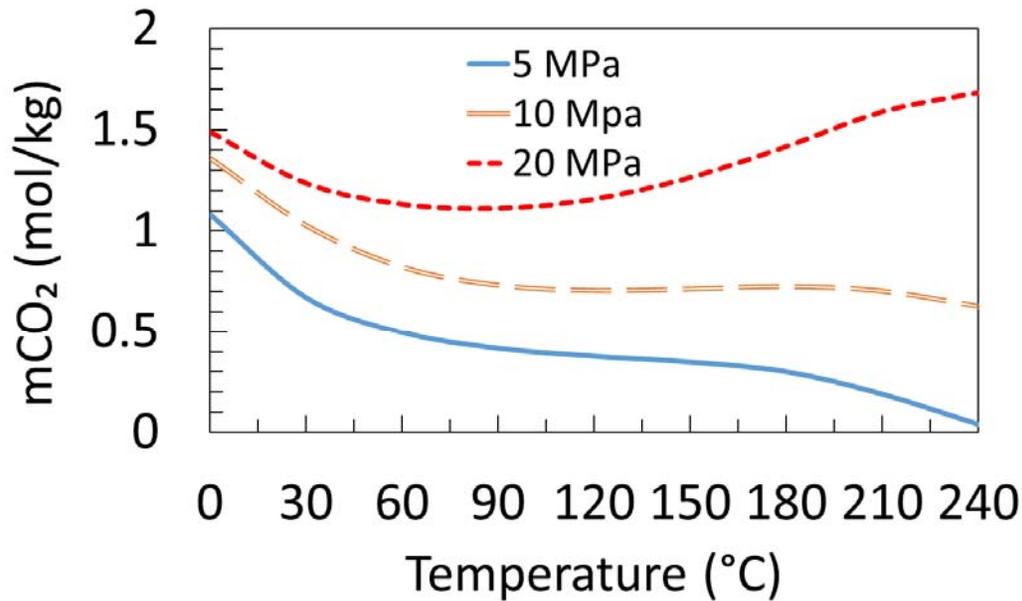
CO₂

CO₂ and O₂ Solubility in H₂O



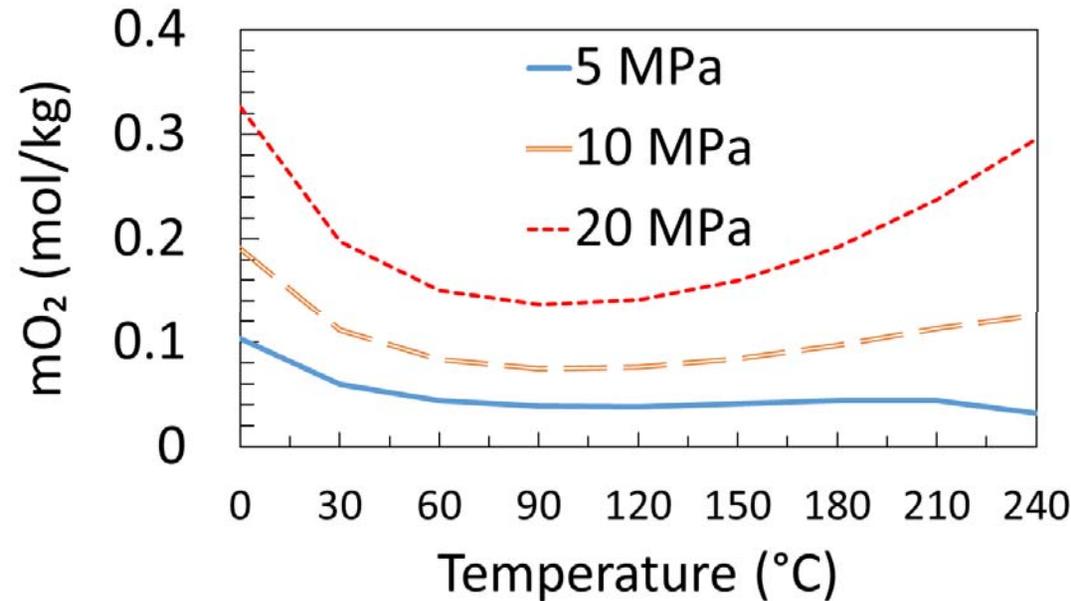
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CO₂



Solubility of CO₂ in pure H₂O as functions of temperature and pressure [*Duan et al.*]

O₂



Solubility of O₂ in pure water as functions of temperature and pressure [*Geng et al.*]

Source: Duan, & Sun. (2003). An improved model calculating CO₂ solubility in pure water and aqueous NaCl solutions from 273 to 533 K and from 0 to 2000 bar. *Chemical Geology*, 193(3), 257-271.

Geng, & Duan. (2010). Prediction of oxygen solubility in pure water and brines up to high temperatures and pressures. *Geochimica Et Cosmochimica Acta*, 74(19), 5631-5640.

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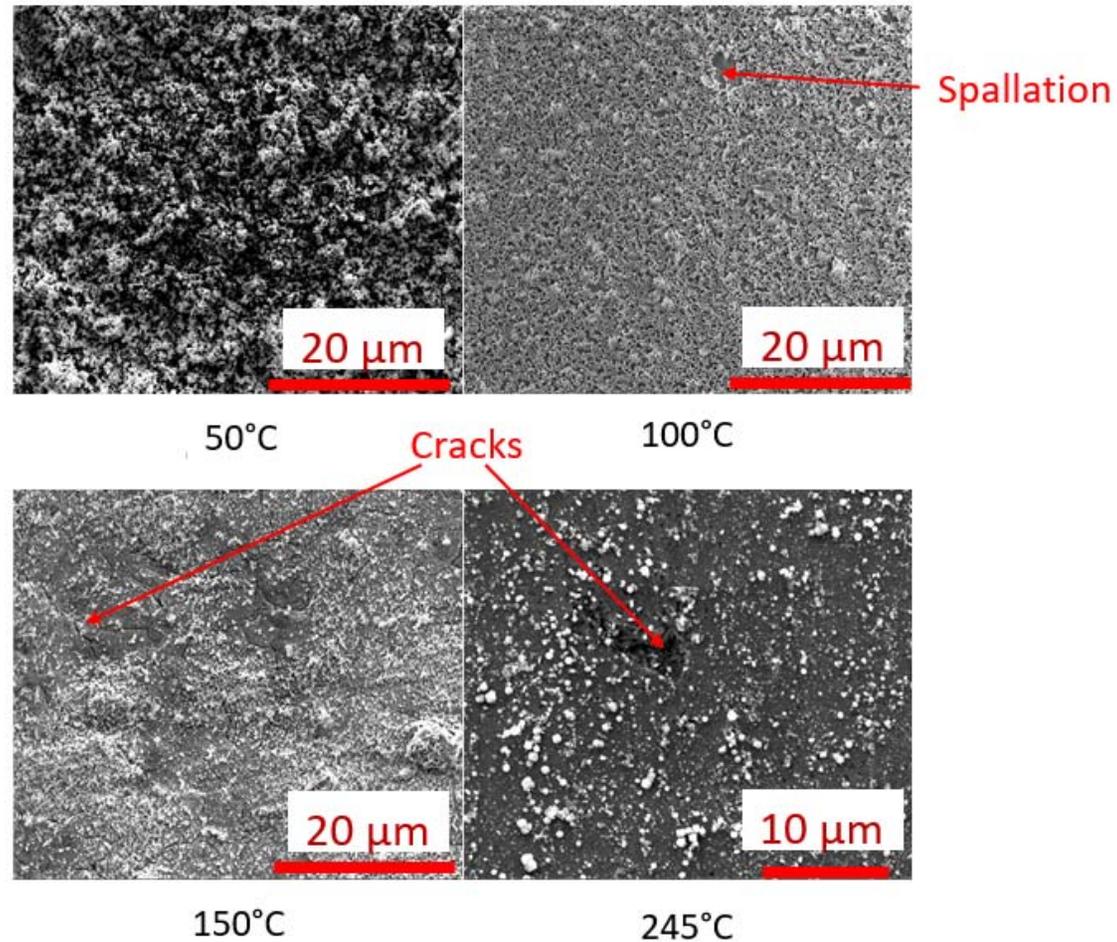


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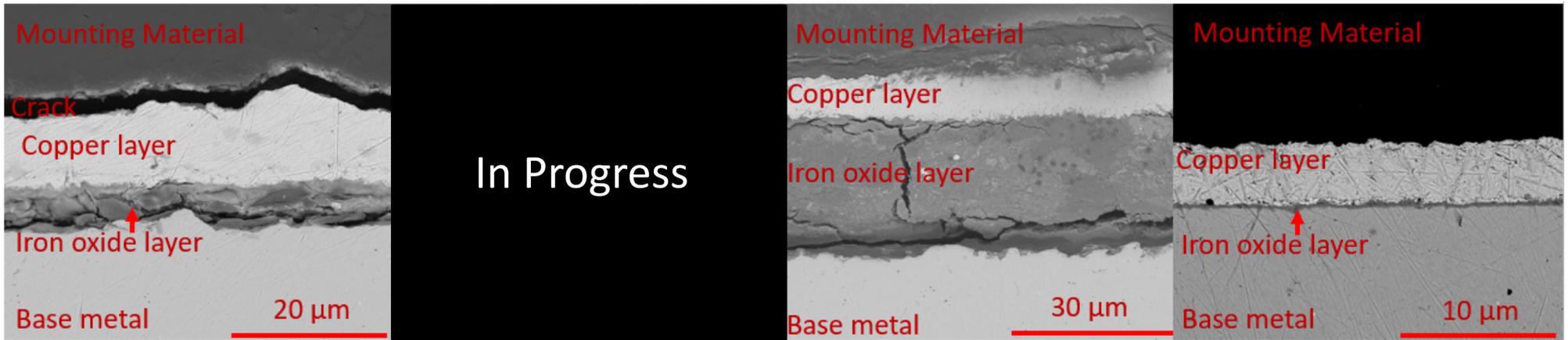
P91 Secondary Electron Images



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P91 Cross-Sectional Back Scattered Electron Images



50°C

100°C

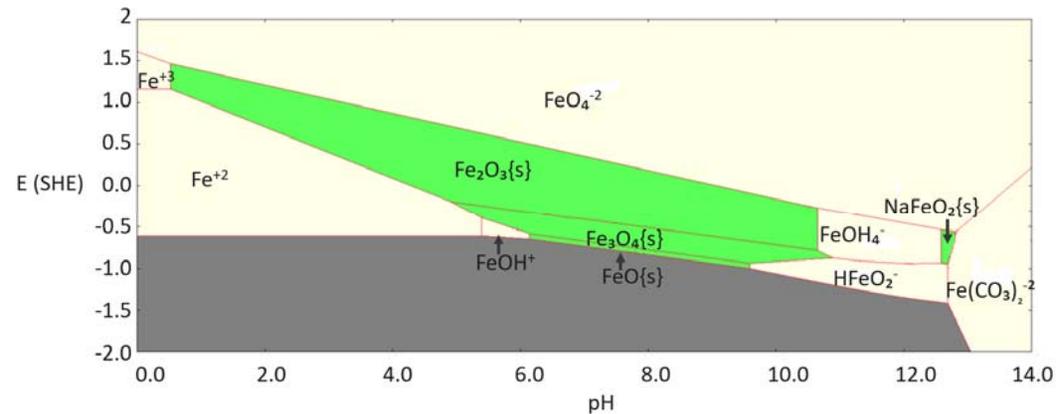
150°C

245°C

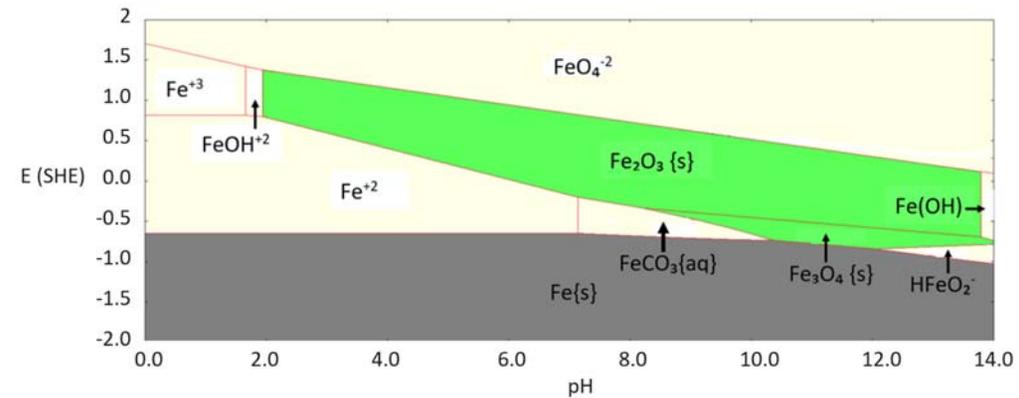
50°C	100°C	150°C	245°C
Fe ₂ O ₃			
FeO(OH)	Fe ₃ O ₄	Fe ₃ O ₄	Fe ₃ O ₄
Fe ₃ O ₄			

XRD Analysis of P91 Corrosion Products

Pourbaix Diagram of Fe-CO₂-H₂O



Fe-CO₂-H₂O in 245 °C and 8 MPa

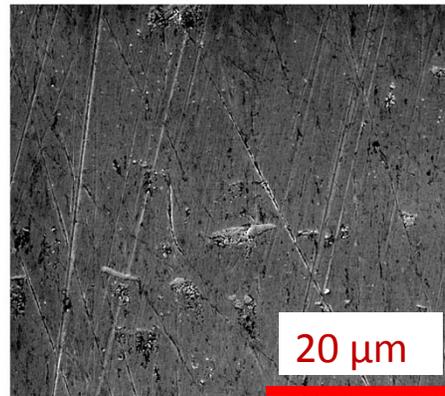


Fe-CO₂-H₂O in 50 °C and 8 MPa

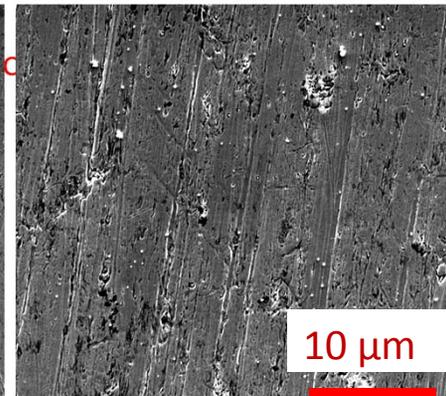
347H Secondary Electron Images



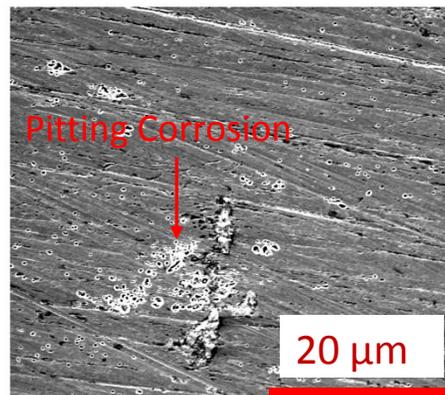
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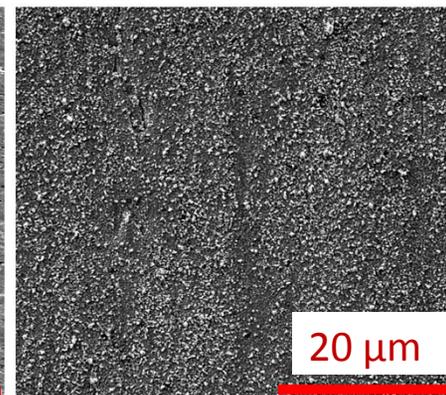
50°C



100°C



150°C

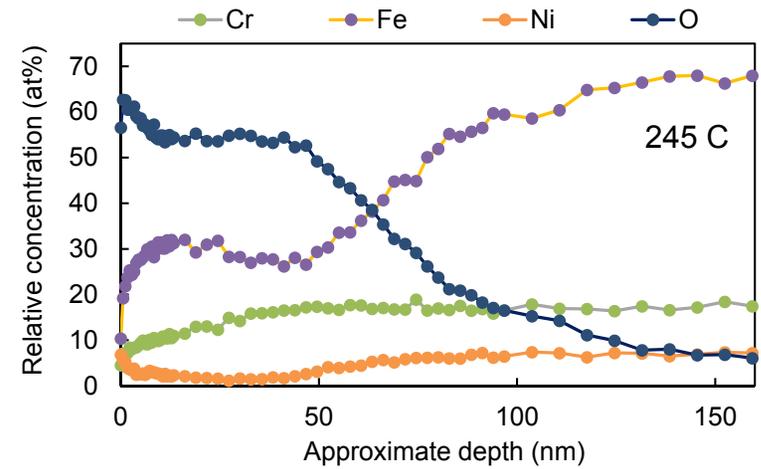
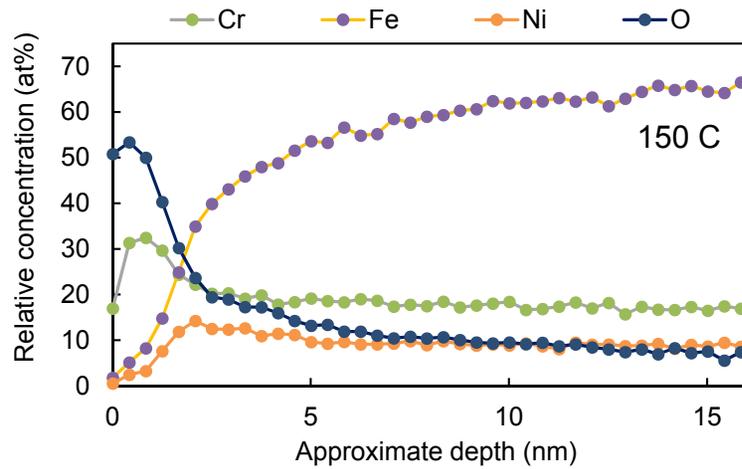
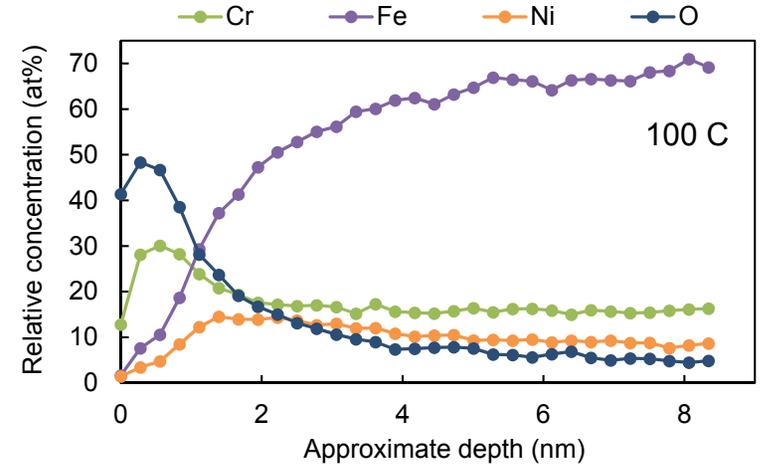
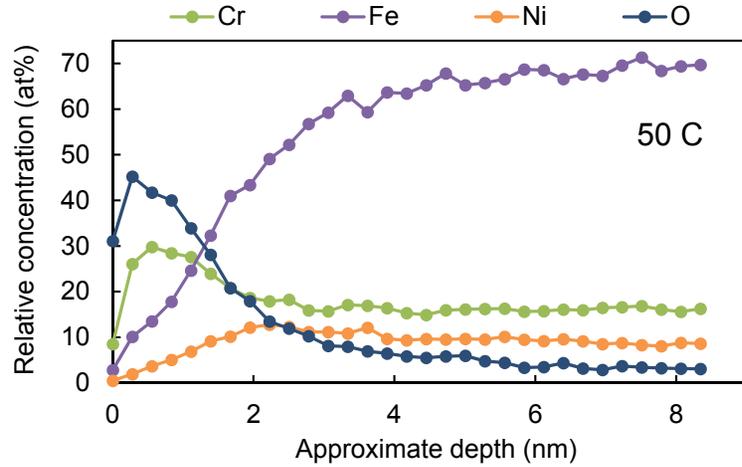


245°C

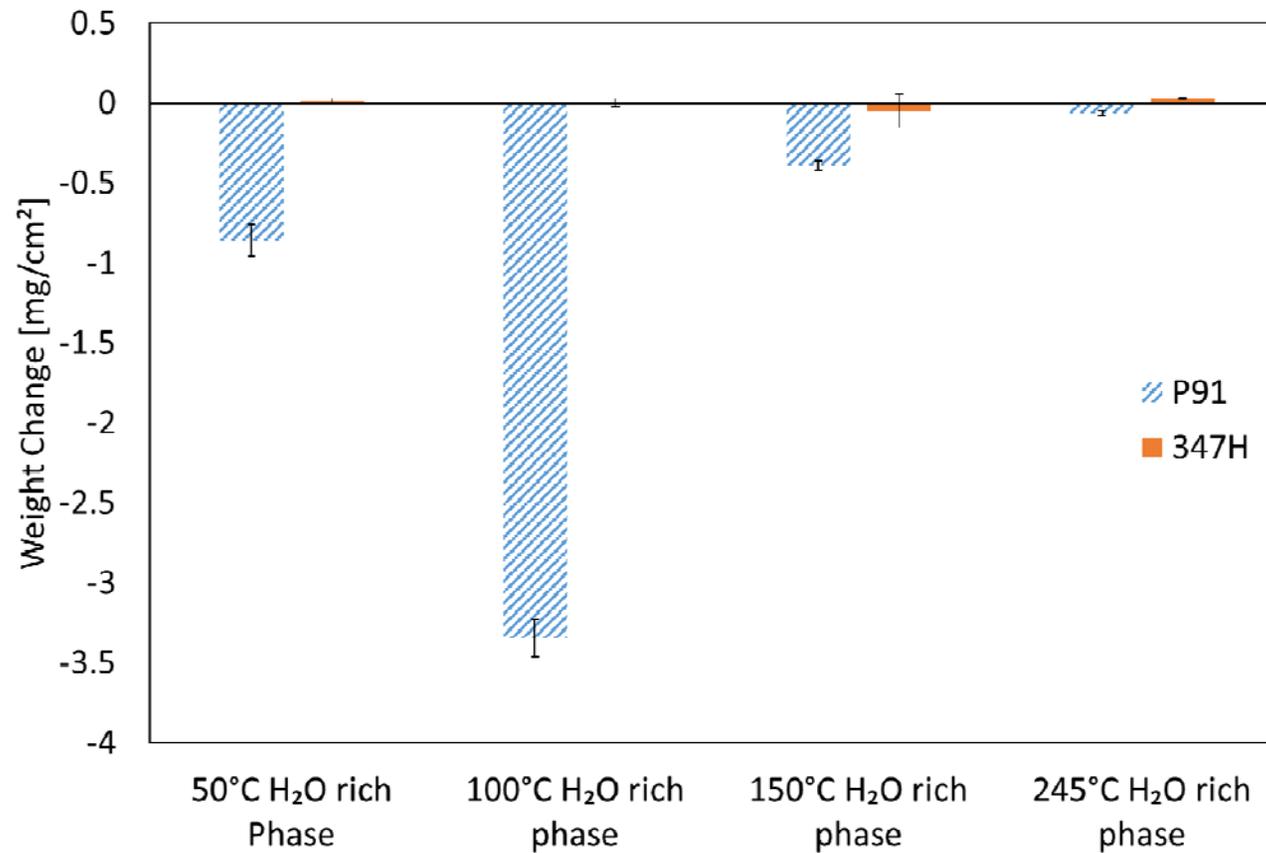
347H XPS Surface Depth Profile



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Weight Change Data



Conclusion



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- 347H is more corrosion resistance than P91 in direct-sCO₂ power cycle environment where H₂O condensation takes place
- Residual corrosion products on the P91 coupons were identified as Fe₂O₃ and Fe₃O₄, while 347H coupons showed minimal mass change and very thin passive layers.
- lower Cr steels such as Grade 91 may not be suitable for the low / intermediate temperature components in the direct sCO₂ power cycles.